### **ARIZONA CORPORATION COMMISSION UTILITIES DIVISION**

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

WS-02987A

JOHNSON UTILITIES LLC - WATER des Johnson Willies Company SCOTTSDALE, AZ 85254

RECEIVED

APR 1 4 2006

AZ CORPORATION COMMISSION DIRECTOR OF UTILITIES

### **ANNUAL REPORT**

FOR YEAR ENDING

2005 12 31

FOR COMMISSION USE

ANN04

05

### **COMPANY INFORMATION**

,	_JOHNSON UTILITIES, LLC		
Mailing Address 5320 E. SHEA	BLVD		
(Street) SCOTTSDALE	AZ	8525	54
(City)	(State)	(Zi	
	400 400 5000		
480-998-3300 Telephone No. (Include Area Code)	480-483-7908 Fax No. (Include Area Code)	Pager/Cell No. (I	nclude Area Code)
• , , , , ,	<u></u>	,	,
Email Address			
Local Office Mailing Address SAI	ME_ (Street)		
(City) (State) (Z		(Zip	)
Local Office Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell N	o. (Include Area Code)
Email Address			
Management Contact: GEO	PRGE JOHNSON (Name)	(Ti	tle)
	(Name)	•	,
Management Contact: GEO  5320 E. SHEA BLVD (Street)		(Ti AZ (State)	85254 (Zip)
5320 E. SHEA BLVD (Street)	(Name) <u>SCOTTSDALE</u> (City)	AZ	85254
5320 E. SHEA BLVD	(Name)  SCOTTSDALE	AZ (State)	85254
5320 E. SHEA BLVD (Street)  480-998-3300 Telephone No. (Include Area Code)	(Name)  SCOTTSDALE (City)  480-483-7908  Fax No. (Include Area Code)	AZ (State)	85254 (Zip)
5320 E. SHEA BLVD (Street)  480-998-3300 Telephone No. (Include Area Code) Email Address	(Name)  SCOTTSDALE (City)  480-483-7908  Fax No. (Include Area Code)  TOMPSETT	AZ (State)	85254 (Zip)
5320 E. SHEA BLVD (Street)  480-998-3300 Telephone No. (Include Area Code)  Email Address On Site Manager: BRIAN P.	(Name)  SCOTTSDALE (City)  480-483-7908  Fax No. (Include Area Code)	AZ (State)	85254 (Zip)
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☐ Please mark this box if the above address(es) have changed or are updated since the last filing.

Statutory Agent: RICHARD SALLO	DUIST	
South of the state	(Name)	
2525 E. ARIZONA BILTMORE CIRCLE #117 (Street)	PHOENIX (City)	AZ 85016 (State) (Zip)
602-224-9222	(0.9)	()
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Pager/Cell No. (Include Area Code)
Attorney: SAME		
	(Name)	
(Street)	(City)	(State) (Zip)
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
Please mark this box if the above add	ress(es) have changed or are u	pdated since the last filing.
OWN	ERSHIP INFORMATIO	<u>N</u>
Check the following box that applies to you	r company:	
Sole Proprietor (S)	C Corporation (C)	(Other than Association/Co-op)
Partnership (P)	Subchapter S Corp	poration (Z)
Bankruptcy (B)	Association/Co-op	(A)
Receivership (R)	∠ Limited Liability (	Company
Other (Describe)		
<u>C</u>	COUNTIES SERVED	
Check the box below for the county/ies in w	which you are certificated to pro	vide service:
□ АРАСНЕ	☐ COCHISE	
☐ GILA	☐ GRAHAM	☐ GREENLEE
☐ LA PAZ	☐ MARICOPA	☐ MOHAVE
☐ NAVAJO	☐ PIMA	<b>⊠</b> PINAL
☐ SANTA CRUZ	☐ YAVAPAI	☐ YUMA
☐ STATEWIDE		

### **UTILITY PLANT IN SERVICE**

Acct. No.	DESCRIPTION	Original Cost (OC)	Accumulated Depreciation (AD)	O.C.L.D. (OC less AD)
301	Organization			
302	Franchises			
303	Land and Land Rights	272,438		272,438
304	Structures and Improvements	629,348	42,893	586,455
307	Wells and Springs	1,325,216	89,990	1,235,226
311	Pumping Equipment	424,972	64,320	360,652
320	Water Treatment Equipment	21,856	956	20,900
330	Distribution Reservoirs and Standpipes	248,272	39,728	208,544
331	Transmission and Distribution Mains	25,319,806	1,712,141	23,607,665
333	Services	473,000	68,915	404,085
334	Meters and Meter Installations	4,131,807	160,423	3,971,384
335	Hydrants	1,867,635	94,835	1,772,800
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	0		0
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	34,714,350	2,274,201	32,440,149

This amount goes on the Balance Sheet Acct. No. 108

### COMPANY NAME JOHNSON UTILITIES, LLC

### CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

Acct. No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1x2)
301	Organization			
302	Franchises			
303	Land and Land Rights	272,438		
304	Structures and Improvements	629,348	2.5%	15,734
307	Wells and Springs	1,325,216	2.5%	27,472
311	Pumping Equipment	424,972	2.5%	10,624
320	Water Treatment Equipment	21,856	2.5%	546
330	Distribution Reservoirs and Standpipes	248,272	2.5%	6,207
331	Transmission and Distribution Mains	25,319,806	2.5%	528,772
333	Services	473,000	2.5%	11,825
334	Meters and Meter Installations	4,131,807	2.5%	83,268
335	Hydrants	1,867,635	2.5%	34,577
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment	0	2.5%	990
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	SUBTOTAL	34,714,350		720,015
	CIAC AMORTIZATION			(474,336)
	TOTALS	34,714,350		245,679

This amount goes on Comparative Statement of Income and Expense Acct. No. 403.



To the Board of Directors of The Water Division of Johnson Utilities, L.L.C. Scottsdale, Arizona

We have compiled the balance sheet of The Water Division of Johnson Utilities, L.L.C. as of December 31, 2005 and 2004, and the comparative statement of income and expense for the years then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Arizona Corporation Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Arizona Corporation Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

All other information contained in the accompanying prescribed form has not been audited, reviewed, or compiled by us and, accordingly, we assume no responsibility for that information.

ULLMANN & COMPANY, P.C. Certified Public Accountants

Wham & Company

March 24, 2006

### COMPANY NAME JOHNSON UTILITIES, LLC

### **BALANCE SHEET**

Acct. No.			LANCE AT GINNING OF	 LANCE AT END OF
	ASSETS		YEAR	 YEAR
	CURRENT AND ACCRUED ASSETS			
131	Cash	\$	7,792,081	\$ 10,516,677
134	Working Funds			
135	Temporary Cash Investments			
141	Customer Accounts Receivable		918,802	949,815
146	Notes/Receivables from Associated Companies		29,939	21,740
151	Plant Material and Supplies			
162	Prepayments		0	 17,778
174	Miscellaneous Current and Accrued Assets		513,038	 560,440
	TOTAL CURRENT AND ACCRUED ASSETS			*
		\$_	9,253,860	\$ 12,066,450
	FIXED ASSETS			
101	Utility Plant in Service	\$	23,431,762	\$ 34,714,350
103	Property Held for Future Use			
105	Construction Work in Progress		2,393,428	3,580,362
108	Accumulated Depreciation - Utility Plant		1,557,020	2,274,201
121	Non-Utility Property			
122	Accumulated Depreciation - Non Utility			
	TOTAL FIXED ASSETS	\$	24,268,170	\$ 36,020,511
	TOTAL ASSETS	\$	33,522,030	\$ 48,086,961

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following page.

### COMPANY NAME JOHNSON UTILITIES, LLC

### **BALANCE SHEET (CONTINUED)**

Acct. No.	LIABILITIES	B	LANCE AT EGINNING OF YEAR	BA	LANCE AT END OF YEAR
	CURRENT LIABILITES				
231	Accounts Payable	\$	1,378,740	\$	1,391,998
232	Notes Payable (Current Portion)				
234	Notes/Accounts Payable to Associated Companies		0		2,936,300
235	Customer Deposits		173,317		296,564
236	Accrued Taxes		150,857	,	302,401
237	Accrued Interest		0		17
241	Miscellaneous Current and Accrued Liabilities				
	TOTAL CURRENT LIABILITIES	\$	1,702,914	\$	4,927,280
	LONG-TERM DEBT (Over 12 Months)				
224	Long-Term Notes and Bonds	\$	772,000	\$	772,000
	DEFERRED CREDITS				
251	Unamortized Premium on Debt				
252	Advances in Aid of Construction		11,684,991		20,413,782
255	Accumulated Deferred Investment Tax Credits				
271	Contributions in Aid of Construction		15,827,627		22,121,077
272	Less: Amortization of Contributions		678,750		1,153,086
281	Accumulated Deferred Income Tax				
	TOTAL DEFERRED CREDITS	\$	26,833,868	\$	41,381,773
	TOTAL LIABILITIES	\$	29,308,782	\$	47,081,053
	CAPITAL ACCOUNTS				
201	Common Stock Issued	\$	-	\$	-
211	Paid in Capital in Excess of Par Value		TOTAL TE		
215	Retained Earnings				
218	Proprietary Capital (Sole Props and Partnerships)		4,213,248		1,005,908
	TOTAL CAPITAL	\$	4,213,248	\$	1,005,908
	TOTAL LIABILITIES AND CAPITAL	\$	33,522,030	\$	48,086,961

### **COMPARATIVE STATEMENT OF INCOME AND EXPENSE**

Acct.	OPERATING REVENUES	PR	IOR YEAR	CUR	RENT YEAR
461	Metered Water Revenue	\$	4,558,747	\$	7,193,403
460	Unmetered Water Revenue				
474	Other Water Revenues		350,052		495,568
	TOTAL REVENUES	\$	4,908,799	\$	7,688,971
	OPERATING EXPENSES				
601	Salaries and Wages	\$	-	\$	-
610	Purchased Water		606,867		915,377
615	Purchased Power		293,860		357,099
618	Chemicals				
620	Repairs and Maintenance		64,191	41	146,295
621	Office Supplies and Expense				
630	Outside Services		2,397,233		3,592,144
635	Water Testing		159,832		84,945
641	Rents				
650	Transportation Expenses				
657	Insurance - General Liability		67,699		35,960
659	Insurance - Health and Life				
666	Regulatory Commission Expense - Rate Case				
675	Miscellaneous Expense		194,045		119,497
403	Depreciation Expense		242,723		245,679
408	Taxes Other Than Income		6,613		8,135
408.11	Property Taxes		63,001		138,969
409	Income Tax				
	TOTAL OPERATING EXPENSES	\$	4,096,064	\$	5,644,100
	OTHER INCOME/EXPENSE				
419	Interest and Dividend Income	\$	15,874	\$	248,252
421	Non-Utility Income		1,138		901
426	Miscellaneous Non-Utility Expenses				
427	Interest Expense		43,598		38,183
	TOTAL OTHER INCOME/EXP	\$	(26,586)	\$	210,970
	NET INCOME/(LOSS)	\$	786,149	\$	2,255,841

### SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
	VARIOUS			
Date Issued				
	MEMBER			
Source of Loan				
ACC Decision No.				
	CAPITAL			
Reason for Loan	IMPROVEMENT			
Dollar Amount Issued	\$ 772,000	\$	\$	\$
Amount Outstanding	\$ 772,000	\$	\$	\$
Date of Maturity	DEMAND			
Interest Rate	8%	%	%	%
Current Year Interest	\$ 61,760	\$	\$	\$
Current Year Principle	\$ 0	\$	\$	\$

Meter Deposit Balance at Test Year End	\$ 4,811,932
Meter Deposits Refunded During the Test Year	\$ 277,118

### WATER COMPANY PLANT DESCRIPTION

### **WELLS**

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
	HEE I	PITACHEL	5			

<sup>\*</sup> Arizona Department of Water Resources Identification Number

### **OTHER WATER SOURCES**

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
SEE ATTACHE	3	

BOOSTER PUMPS		HYDRANTS				
Iorsepower Quantity		Quantity Quantity Standard Quant		Quantity Quantity Standard Quantity C	Quantity Othe	
	Quantity					

Capacity Quantity Capacity Quantit	STORAGE TA	ANKS	PRESSUR	E TANKS
	Capacity	Quantity	Capacity	Quantity
	586	ATTACHED		

JOHNSON UTILITIES COMPANY PLANT INVENTORY WATER WELLS

(PHOENIX A.M.A.)

WELLS   WELLS   Well	· X	ADWR#	In-Service	į	T T	1	į	1	Ē	Ē	10C
\$5-677100 NO 1004200   \$5-579040   \$5-579040   \$5-579040   \$7-60 210-20-0010   \$5-579040   \$7-60 210-20-0010   \$5-579040   \$7-60 210-20-0010   \$5-579040   \$7-60 210-20-0010   \$5-579040   \$7-60 210-20-0010   \$5-579040   \$7-60 210-20-0010   \$5-579040   \$7-60 210-20-0010   \$											
15-67100 NO   100-100	WELLS										
\$15-67104 NO   100-100											
\$56,090   \$7,000   \$10,0	1 Johnson Renots 1	85-627100	ON	100x100							
\$3-5000   Year   \$4.5 to 210-21-04-031   \$15-500-04   \$	2 Johnson Reach 2	55-615284	2	2.07 As	210-28-001B						, <b>8</b>
\$55,5944   Ym   \$10,0004   \$15,5944   Ym   \$10,0004   \$15,5404   Ym   \$10,0004   \$15,5404   Ym   \$10,0004   \$15,5404   Ym   \$10,0004   Ym   \$10,	3 Johnson Reach 3	55-627105	Yes	4.5 Ao	210-21-00-(B)						, se
\$5.559643   Yea   210-20-0014   S.5.559643   Yea   1.0.2.0-0014   S.5.559643   Yea   210-20-0014   S.5.559643   Yea   Yea   S.5.559643   Yea   Yea   S.5.559643   Yea	4 Johnson Rench 4	55-358445	Yes		210-20-004						*
15-66995   Yea   1.0 Ao 210-20-015   15-50-015   15-	5 Johnson Reach 5	55-559843	χœ		210-20-005						۶
155-65395   Yea   1.0 Ap   210-20-001H	6 Johnson Ranch 6		2	1 62 As							۶
\$5.5005   Yea   10.20-0024	7 Johnson Reach 7	55-563985	X.	1.0 Ao							ķ
\$55,5500 Year   \$55,5500 Yea	S Out 1	55-562065	Yes		-						Ä
\$5.55087 Year   210-22-018   25.556189 Year   210-22-018   25.556189 Year   210-22-018   25.556189 Year   210-24-0024.5   25.5501429 Year   25.5501429 Y	90.42	55-585088	ķ	l							ķ
15-566189   Year   210-20-018   15-566189   Year   210-20-018   15-566189   Year   210-20-018   15-56189   Year   210-20-0224   15-59182   Year   210-20-0224   15-59182   Year   210-20-0224   Year	1000	55-582087	ķ								,
15-266189 Yea   210-20-018   15-36618   15	11 Omin & Monitor										
\$5.570072 Yra   \$10.55-002.45   \$15.55-002.4	12 Polyments Road 2	54.486180	ķ		210.20.012		ļ				ķ
15-201429   Yea   210-34-00244   Septimary   Yea   200-04-0455   Septimary   Yea   200-04-0455   Septimary   Yea   210-07-09182   Septimary   Yea   210-07-09182   Septimary   Yea   210-07-09182   Septimary   Yea   210-07-09182   Septimary   Yea   Septimary	14 244-1	44.478477	,								,
15-201-12   1/4	14 Birden 2	17. CO. AT.	200		210-36-002-45		Ī				!
\$5-201429   Ye	1 0 000 100 1	66.671100	3 3		200000		T				
\$5-590.02 Yea   \$59-07-070.02   \$5-590.02 Yea   \$10-07-00.012   \$15-590.02 Yea   \$10-07-00.012   \$15-590.02 Yea   \$10-07-00.012   \$10-07-00.	C) WHICH PROPERTY	2	8		CBO-1/-007						=
\$5-2014.29	16 Skylese 1	55-621462	Yes		509-02-02ED6						×
15-201429   Yea   0.346   599-02-0021.	17 Circle Cross 1	55-599026	Yes		210-07-001FIZ				i		χœ
\$55,2014.29 yes 0.34 \$959-02-0021.	18 See Ten Number 2		Yes								, <b>8</b>
WELLS	19 Morning Son Farms Well 1	55-201429	300	96.0	509-02-00ZL						,5
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Total   Control   Contro	21										
Total   Company   Compan	22										
Total	23										
Total	24										
Total	X										
BUY WELLS  54-5770-66  54-5770-76  64-57711  400340  64-57711  400340  64-57711  400340  64-57711  400340  64-67711  400340  64-67711  400340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  64-67711  640340  640-6771  640340  640-6771  640340  640-6771  640340  640	38										
BUTY WELLS           \$5-\$GTN86         40X80           \$5-\$GTN86         40X81           \$5-\$GTN86         40X81           \$5-\$GTN11         40X80           \$6-\$GT111         40X80           \$6-\$GT114         40X80           \$6-\$GT114         40X80           \$6-\$GT116         40X80           \$6-\$GT118         \$73           \$6-\$GT118         \$60           \$6-\$GT118         \$60           \$6-\$GT118         \$60           \$6-\$GT118         \$60           \$6-\$GT118         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60           \$60         \$60	Total									•	
Si-st7066	VITA OT NOTITY	WELLS									
SecTrobs	TOTAL VIOLEN										l
Section   Sect	1 Elimond	55-627096		40X80							
Sec 277   Sec	2 Table Control	33-02/090		40.762							
Sec 27   S	A Stable If Determine	111111111111111111111111111111111111111		70,07		:	۶	ţ		2	
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BUY WELL SITES  See Zi  SE SE SEE SEE SEE SEE SEE SEE SEE SEE		66-627116		04X07		8	3 2	8		8	
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	2 Spiles H Enterprises	Z 990		<b>20</b> X100							Z See

## PLANT INVENTORY JOHNSON UTILITIES COMPANY

				WA	WATER PLANTS	04+	HOEN!K	AMA)		
		At Well	Lot	Tax		Hydro	Reverse	Boosters		Deeded
	Plant	Site#	Size	Parcel	Tank	Tank	Osmosis	Number	Horse Power	to JUC?
Johnson Ran	Johnson Ranch Water Plant	No	2.13 Ac	210-20-0001J	500,000	5,000	240gpm	2	40	Yes
								1	75	Yes
	RO system			210-20-0001J	100,000				30	Yes
										Yes
Oasis Water Plant	Plant	No			200,000	5,000		2	40	Yes
								1	75	Yes
Wild Horse Water Plant	Water Plant	WH # 1	0.53	200-74-085	20,000	5,000		7	10	Yes
								1	30	Yes
Edward Ros	Edward Road Water Plant	ER # 1		210-28-18	20,000	5,000		2	10	Yes
								1	30	Yes
Ricke Water Plant	- Plant	Ricke # 1			20,000	5,000		2	10	Yes
								1	30	Yes
CAP Pump Station	Station				,			1	30	Yes
								1		Yes
San Tan Water Storage	ter Storage	SL 1	0.23	509-02-057B4	1,000,000					Yes
Circle Cross	Circle Cross Water Plant	CCI	0.52	210-07-001H2	500,000	5,000		2	40	Yes
								1	75	Yes
										Yes
Total					2,750,000	30,000		17		Yes
										Yes

Tract A	.23Ac   210-18-001M	Yes
Tract B	.23 Ac  210-18-001N	Yes
Tract C	.92 Ac   210-18-001P	Yes
Ellsworth 1	90X120  210-17001B	Yes
Ellsworth 2	40X120  210-17-003C	Yes
Ellsworth 3	40X121 210-17-003C	Yes
Ellsworth 4	40X122   210-21-002B	Yes

## JOHNSON UTILITIES COMPANY-ANTHEM @ MERRILL RANCH PLANT INVENTORY

(PUIR AMA) WATER WELLS

Item	Name		ADWR#	ADWR# In-Service	Lot Size	Tax Parcel	Well Depth	Casing Size	Casing Depth	Pump HP	Pump GPM	Deeded to JUC?
	WELLS											
	3 7 0		200103	, A	001							
- 73	Rancho Sender	ero No. 2	55-583151	Yes	IOOXIOO							
8	Anthem No. 1	7	55-	22	Not built							
4												
5												
9												
7												
80												
6												
01												
Ξ												
12	•											
13						•						
4												
15												
1	Total											

## OPTION TO BUY WELLS 1 Anthem No. 2 2 Anthem No. 3 3 Anthem No. 4

## JOHNSON UTILITIES COMPANY-ANTHEM @ MERRILL RANCH

PLANT INVENTORY
WATER DI ANTE

(PINEL A.M.A.)

,	_		_		_	_			 _	_		_		_	_	,			,
	Deeded	to JU																	
		Number Horse Power		05		95	75												
.M.M.)	Boosters	Number		2		2	2											9	
NOTICE AMINICAL	Reverse	Osmosis																	
ころす	Hydro	Tank		2,000		10,000												15,000	
NIS		Tank		200,000		1,000,000												1,500,000	
WATER PLANTS	Tax	Parcel															1		
WA	ĬŠ	Size		200X200		under Const.													
	At Well	Site#		yes		Yes													
				ant															
		Plant		lero Water Plant		ter Plant													
		Σ.		Ranch Sendero		Anthem Water												Total	
		Item		1		. 2		3	4		9		7	. 8					

PLANT HELD FOR FUTURE USE

			,			
1	2	3	4	5	9	7
			7	-	•	

COLEN	A BITTI	T	A B # T
	A N V	N .	A IVI H
COMP.		172	ZTATT:

### JOHNSON UTILITES, L.L.C.

### WATER COMPANY PLANT DESCRIPTION (CONTINUED)

I	MAINS	
Size (in inches)	Material	Length (in feet)
2		
3		
4		
5		
6		
8		
10		
12		
		-
SER	ATTA	CHEIN

### **CUSTOMER METERS**

Size (in inches)	Quantity
5/8 X <sup>3</sup> / <sub>4</sub>	
3/4	
1	
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Tubo 4	
Comp. 6	
Tubo 6	
15E6 /	ATTACITE

TREATMENT EQUIPMENT:	(SEE ATTACHED)
STRUCTURES:	(SEE ATTACHED)
OTHER:	(SEE ATTACHED)

## JOHNSON UTILITIES COMPANY INFRASTRUCTURE (PROCEME ATAR)

							WATER		となっていると	- 1	FIZE FIZE								1
BACKBONE WATER SYSTEM	EM								-		1	-			- 1	ŀ	- 1	١	ı
Project	16° DIP	12" DIP	4.00°	6. dip	12° HDPE	12" HDPE - 16" PVC	12" PVC	10" PVC	" PVC	6"PVC	4TVC	2"PVC	TOTAL	16" VALV 12" VAL		10" val	8"VAL 6	6" VAL	F.H.
JR Wester Plant No 1	011	9.29	L	59			200		150					3	Н				l
民しませる									202					_			3		
IR. IR. INLVID SOUTH EXT				Ц			114										-		
JR-INDIGO BLVD PH-2		Ц					2,56		215						8	1	3	+	
28-Viteball Trail				1	+	-	\$19									+	+	+	1
Magnes Road Wir Ext		1		+	+			1	2765						$\dagger$	$\dagger$	1	+	l
CAND K MAN AND DIGHT				-	13	-	30.061		5						g	$\dagger$	-	-	ľ
D. A. C. A. Gh. W.		-		+		-			900							t	=	1	
Denotes Sendent Wall 1			-	-	-	-			9,							1	-		
TO THE PARTY OF		-				-	01.0		-					1	ř		-		
Shuffine Dr		-		-	ľ	24.0	1996								1				l
Section Wolf 2	-	9				89	35								-				l
Monthly San Farms 1	-	1		-			1 24								F			-	
CAB to Character Of		-	-			-	94	5							t			-	ı
00	+		-	-	-	-									t		-		l
D Dan Su Phas 1				+	-		\$ 200		1475						-		,	+	l
Wild House		-		-		-		-	2							l	-	-	
Characte Dond	+	-				-			752								-	-	١
Onis Water Plant	9.1	\$19		250			Į.		92					F	7	T	2	+	
C. T. Hilds West	Į.					-	11 124		33.5						7		-	-	ľ
0 h 10 W to Table Table Ontil	1		-		-	-	7		177.50						4		a		
Out of Water Contract	+		-	-		-		l	Ş								ľ		1
CAN HOME STREET				-			-	-	14 400							+	-		l
		-		-	1	58.5	981		130						,	+	-	-	
JK CON CLONES	+		$\downarrow$			100			201.51						1	+	, ,		1
F TO Edwards Water Plans				+		-		-	201.61							+	2 3	1	1
Edwards Road Find Line						-			1630							1	1		1
Ricks Well				_					1,360			$\int$			+	1	7	+	I
Rioky - Peture Consect					-		£								e	1		1	1
Vineyard Road				-	-		16,021								R			1	1
JR Web 2&7									æ								2	-	1
Mystic Lake Wells									1,364								.2		ı
Circle Cross Water Pit		400		09			1200	Ģ							v		2		
Circle Cross Rack-Charbray-N									4817								15		1
Circle Cross Rands-Clearforay-S							808		132						2		2		
Circle Cross Rack-Skyline Dr.		,	75				24.	6	2485						~		۰		
Circle Cross Rads-Enspire Rd							13.	Q								1		1	ı
Circle Cross Resch-Brahanan			-	$\downarrow$					2213				,			1	7	1	1
Circle Cross Rach-Gary Rd		, S	9	-	-		899	8	8							-	2	1	
Bella Vista Water							E							1	2	1	R	+	1
Heritage-Felix						-		34724							F	1		1	1
Felix Rd					100	757	3690	0	ğ						17	1		1	
Cooper-Road-Sus Val Fras									1944.76								3		l
Cooper Road-Com									5290							1		+	1
Sun VP-Lot12-Unit V						-			373							1	2		
Sun VF-Magna Rd									2912.27						1	1	7	+	
Sun VF-Cooper Rd									1								3	-	1
	325	2001		202	165	1,850	100,839	38,		1,859			277,663	*	248	+	219	6	*
	L		L	_				_	Mean	_			52.59	_					

COMPANY
THES C
TIES NO
NHOR

N. C.							WA	TER ON-SI	WATER ON-SITE FACILITIES		PHOCAUK	-1	AT T						
Saladina	MG "31	12" DIP	# DIP	6" DIP	16" PVC	12" PVC	16" PVC	#" PVC   6"	PVC	4" PVC   2"	2" PVC total	2	-	-	9	3" D6	2" DS 1"	1" DS 34"ST.	H.H.
72 (1-k 1 100 bets				ŧ	t	Ļ	ľ	2,906	58	┝	L	H	-	10	77		•		13
70 17-60 128 bate				2	\$	3.821	-	2,500	1.750	L			*	,	92	_	0	65	-
TO TIME 14 164 hour				2	998	172		1.015	2,239	L		L	-	-	91	-	•	8	
IR Unit 3B 91 lots				112		1.201		628	1,430				2	2	12		ō	43	~
JR Unit 4A 253 lots				77		22	-	2,994	7,705		_		2	5	R		2	119	13
JR Unit 4B 217 fota				257		-		\$28	5,480	L				*	37	37	3/11/2	102	13
JR Unit 6 40 lose				201		-		2,862	3,278	_				1	13		1	0+	0
72 (Todd 7 27% knes				7		626		6,319	3220	83	_		3	31	31	1 12	112	132	2
12 Thirt 100 less				175		1,006	-	2,914	2,689	138			-	91	23	2	411/2	8	v
TR 134 12 211 Lots				230		1,520		4.037	3.732		_	L	2	11	37	=	11/2	100	=
TO 15 to 12 20 Lat				384				903.9	3.154					22	8	9	122	107	R
Table Control to be				1	-	ľ		123	ş			-		*	=	-	ļ	8	-
	-			\$ 8	1							+		+	1		6//-	18	1 8
JIKUMBAD & F 443 lots				10		-		8/2/1					1	1	1			CON :	3 :
JR Unit 15				AN V	1	423			78	1		+	1	*		1	1	3 3	
JR Und 16				8	1		1	2	P084	1		$\frac{1}{1}$		+	0		-	S	2
JR Unit 17				168				1,020	2259	1		-		7	•		-	2	7
JR Und 18, 1,2,3,				230		2,232		5,037	2,502			9		11	77			80	
JR 1342 19 43.44 45				308		-		2,487	7,689	_				8	12			139	14
TD 11-12 14/63				ě	<del> </del>	-	-	9.536	417	3,210				16	-	-		139	•
14.00 Land				200		ş	$\mid$	6 711	761				٢	:	,	-		3	12
JK USE 20/21				£ .	1	+			1017				•		\ \ \	+			
JR Und 22A				3	1	+		7,081		-				•		+	1	7	•
IR Use 228				8		ç	1	2,860	1,746	-			7	^	0	+	1	8	*
TR Unit 23 A				22				4,134						2	-			R	-
IR 23B				162		2364	-	3,372		1			5	13	12	-	-	8	•
R 24								8,078			_			18					6
IR 25								\$,399						15				n	7
D 368					-		-	100,4	L					8			L	<b>X</b>	15
D 27				122	l	-		3.744	1,023		_	L		E	12		L	3	_
D 154.03				281				2918	2678					92	21		-	38	2
D 114.30				982	<del> </del>		-	2 938	2.678					38	38		2	122	7
10 r1-k 34				-		3 447		100	١				-	7	7	-		19	L
CTO TLA 36				12			l	1 015	1 800			-		٧	ļ		-	1	2
10 11 to 20 11 to 20				-				177							-	-		-	L
D 114 30 400 A. CO	ļ		-	724			<u> </u>	4010	789	L				1	ę.			18	-
TO THE ALT				=		T	-	3 800						5		-			-
THE CALL AND AND AND				1		+	<del> </del>	5	-					5		-		-	-
JR USE 40A, 44, 49				3	Ì	t			69			-		-	,	+	1	19	ē
JK 42 & 46			Ì	1	†		$\dagger$	1		-					•	+		-	1
JR-Weignouss	•			1			+									+		1	+
JR Del Wohb Roc Cut								7	604	2	97	-		1		1	1		1
Wideform 44 lots				ž			1	23	\$ 191	1				2	22		9	22	*
El Pedrigal				×			-	1,630	8					*	3			2	*
Bonenza Highlands								62,969									ō	6	42
Montana								1,173						3					
San Tee Percel 1-124	L			85				1,940	2,628					+	- 1			59	9
Set Ten Percel 2-109				8				3,920						9				21	_
San Tan Parcel 3 - 103				104				2,748	350					9	2			49	\$
Sen Ten Parcel 4-102				56				2,812	1,816					7	3			87	9
San Tan Parcel 5-114				8				2,520	1,750					6	3			23	•
San Tan Parcel 6 - 114	-			ま				2,518	1,800					*	+			53	
San Tan Parcel 7-114				25		-	-	2,550	1,788	L				7	3	_		53	8
San Tan Parcel 8-110	L			25.			-	2,539	1,750					8	\$	-		25	9
San Tan Parcel 9-113				90	-			2,538	1,668	-				9	+		П	22	6
San Tan Par Ca Men				336		9,560		088	8	_			32	R	2		0	105	27
San Tan Parcel A 110 lots		L		8				2,050	1,288	-				9	2		8	×	2
San Tan Parcel P. 113 lets				8				1,980	2,620			-		7	1		8	55	~
San Tan Parcel C 114 loss				105		-	-	2,811	1,615					1	3		0	53	*
San Tan Parcel D 114 lots			æ	103		-		2,509	1,805					9	+		0	55	7
San Tan Parcel E. 114 lots				×				3,558	756					8			0	35	7
San Tan Parcel F 105 lots			140	203				2,760	270					9	1			60	1[_
San Tan Parcel I 153 loss				243				4,640						15	Н			72	6
See Tan Percel J 114 lots				72				4,860	-	H				17				25	10
San Tan Parcel K 141 Inte				97		-		4,360	_					13			-	89	11
San Tan Darred I 172 Inte				8		_		4.513			_	L		13	L	_	-	×	=

JOHNSON UTILITIES COMPANY
PLANT INVENTORY
WATER ON-SITE FACILITIES (PHOEN/IX AHA)

MAINS							ı							VALVES				1			
Subdivisies	16" DIP	12" DIP	8" DIP	6" DIP	16" PVC	12" PVC	18" PVC	8" PVC	6" PVC	4" PVC	2" PVC	total	16	77		9	3",DS	2", DS	1" DS 3"	3/4"%.T.	F.H.
San Tan Parcel A-1				æ				3,824							8	7		1	41	6	1
Sen Ten Height A-2				88			-	3,946	7						9	7		-	115	1	1
See The Percel A-3				122			-	4.456	-		-	-	L	L	18	٥			3	E2	٦
San Tan Parcel A-4				2				3,283	-		-		-	-	2	9		-	6	-	۴
San Tan Parcel A-5				=				3,117						L	2	9		-	1	-	٩
San Tan Parcel A-6				150			-	2,663	-						-	9		-	95	7	۴
San Tas Parcel A-7				122			-	4.237						-	=	-			٤	-	٦
Sen Tan Parcel A-8				148				4,897							22	=		-	#	22	=
Magnet Reach PH 1					-	1,880		4,260	3,625		-		ŀ	-	12	5		-	19	_	12
Magna Reach PH 2								2,801	2,706						6	15		-	22		10
Magne Reach PH 3						1,921			3,198						9	13			146	3	1
Magna Ranch PH 4						845		1,746	1,717						7	9			42	٠	٩
Magnes Reach PH 5						2,556		166 1	2,349				-	9	7	6		-	38	•	=
Magnae Resolt PH 6						-	-	1,575	1,477	-			-	3	2	3		-	82	•	٩
Magnes Ranch PH 7						-	-							-	-	-		-			
Sparste Views				270	-	<u> </u>	-	5.800	98				-		=	8		1	2	۶	R
Ossicat Maste Rach				265			-	2 300	18.800		ļ	-			-	20		-	173	1	۶
Owing at Marrie Reach Ph 5 & 6					r			5.831					-	ŀ	-			+	316	1	12
Out.				91				1218	3.241					ļ	-	33		+	-	•	1
Ossis Samine Ph 2 Mark Desch				**	-		-	0171			ŀ			ļ	: 5	102	1	-	ļ	-	2
Onthe State of the						t	1		1		+				8 8	2		177	8 5	•	ì
Minne of Marin				3	$\dagger$		$\dagger$	100	100		+			1	1 2	21		1117	IME	1	1
			Ī	8	+		1		Cis			1			2 5	21:	1	+	- 1	+	1
Margin American		T	I	1	1	t		4	1	1	1	1	1		1	*			Ø	+	1
MARIO KINGS MARIO SOCIO	1				†		+	1	S.	+	+	1		-	*	7				1	
Cardle Carde Unit 2 A11/ Lot				277		740	-	3,324	1914		1	+		-	-	R		7	77	P	
Circle Cross Unit 3 167 Joh	-			777		539		2,812	3,463	-	1	1		-	12	52		0	77 13	-	2
Circle Cross Unit 5 St lot				224	1	240		3,661	3,267					-	2	7		2	306	9	2
Circle Cross Unit 6 234 Lt				218		539	_	4,530	2942					1	=	ន		0	112 10		16
Circle Cross Unit 1 125 in				631		539		3,955	2,927			_	L	1	13	61		0	\$5 15		=
Circle Cross Unit 2 B148 Lt				135		313		2,608	2,919				L	1	9	81		0	09 10		2
Circle Cross Unit 4 163 Lt				282		539		3,812	4,703					2	12	71		0	75 13		17
Circle Cross Unit 5 124 Lt				2	-	319	-	2922	2174			-		-	**	16		٥	98		=
Cardle Cross Unit 6 -120 lot				210	-		-	3360	2189	-	-	-		L	10	19	L		57	٠	1
Circle Cross Par 7				100			-	4.045	1.767			-		-	0	2	Ī	-	3	-	*
Choic Cross Par 8				8	-		-	4.389				-		L	1	-		-	3	0	•
School			-	3		360	L	-	265		l				-	1			-	l	1
Morning Stee Ferne MC				15.		206	-	235	875	-	-		-	-	-	9			-	ŀ	1
Monetee Son Person Ph 1						3.434	-	9.458	-					-	5-					-	T
Morning Saw Farmer Ph. 2				410	t		<del> </del>	75.	S						19	1		,	721	-	7
Married San Parson 196 3					<u> </u>	2 570		15 106			-	-	-	-				,	1 5	1	1
Conner Resis Durani A.OR			Ī	12				vay c	W.S.			+		1						1	ľ
Course Basis Dans Dec				E.	l	-	-	96.	0981	-	l	$\dagger$		-	•				2 2	1	1
Course Building Cate			Ī	1		†	-	1000	1,750		+	1		+	•				2	١	Ī
Cupper Demark and Calls			T			İ		2000	200	-	$\dagger$	1	1	+	1	1			X I	1	1
Copper Dame Parcel - 194		-		5002				3/40	020		+	+	1	1	2	-			5	27	2
Copper Islam Unit 2134 L				629	1	51X72		1,442	12,263	1	+	1		0	=	×		0	223	\$	취
Copper blags Und 3A-322				243	1			2,000	3,978	+	1	1		1	91	77			153	2	=
Copper Blees Unit 39-238				216			+	4,860	3,730					-	2	R			113	2	4
Copper Base Unit 4		1		88		4,227	1	5410	2511	1		1	1	22	=	\$		-	=	7	8
Resect Bolls Vista Percel A-171				٤	1			520	2,215	-	1	1		-	7	91			8	=	~
Reach Bolls Vista Pt2 A-150				8		1		3,690	7,800		-			-	12	12			۶	2	8
Reach Bells Vists P2B-150				2			1	2,860	1,620		1			1	٩	=			1	~	•
Reach Beile Vists P2C-150				42				3,275	1,860		1				22	10			۶	9	٦
Rench Bells Vists P2D-142				82			-	3,750	1,100	-		1			2	12			85	۰	۴
Reach Bolls Vista P25-150				æ			-	1,080	1,860					4	٩	13			11	-	*
Rencho Bella Viesta P2F-23				×				1,560	450						~	~			Ξ	-	٦
Styline Reach P1 A-172				æ	1		1	2,743	1,428		1				۳	•			22	-	٩
Styling Reach P1 B-129				23			1	3,690	1,73		1		-	1	의	18			19	-	1
Styline Reneth P1 C-120				73		1	+	3.542	1,248		+		1	-	*	믜			×	7	~
Skyline Kanch P1 D-145	1			8	1	1	1	2335	1,624		1			+	-	2			8	-	٩
Styline Ranch P.Z.A. [8]	†			2 :	1			200	5077		+			1	* *	71	1		2	=	7
Olygen Denote Dr. 124	1			8	+		+	2300	1 266					1	1	=	1		100	,	١
Strofine Ranch P7C-100				2	-		$\frac{1}{2}$	2,820	1.826		l			1	<u> </u>			+	5 3	1	۲
Ultrvantov/0006 vis								7	Subwater										P	-	1
CHINESISM FORCES																					

JOHNSON UTILITIES COMPANY

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PLANT INVENTORY	E
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MAINS														VALVES			L				
Betelleibn	16. DE	13" DIP	r De	e. Du	16" PVC	13" PVC	16" PVC	8" PVC	PVC   12" PVC   18" PVC   8" PVC   4" PVC   3" PVC	4" PVC	3" PVC	total	91	n		,	4   3"D6   2"D6   1"D5   24"E.   F.H.	3" DB	1" DS	MERT.	P.E.
84 Laimber at A.2 Farms Rd			1338	<b>8</b> 8											+	Ш			1		7
New Breach Bent-Bank One			513	149												2			2		Ĩ
Welgerest Books Pad									22					Н							
Well Marty Gury And Heat Hwy							T							1	16			1	1		
Creatifield Mesor at AZ Farms						3,402		28,404				-		9	2.8		_		8		
Total			\$	17,144	1,900	696'09	•	517,880	241,301	3,496	136	843,124	8	121	1,378 1,405	1405	3]	1 8	52 8,691	1,069	1,351
									On-Site Miles			159.68									
									Sackbone Miles			52.59					_	L			
									Total Miles			112.77					L	L			

JOHNSON UTILITIES COMPANY-ANTHEM @ MERRILL RANCH PLANT INVENTORY WATER (PLUAL AMA.)

(PLUAL AMA.)

BACKBONE WATER SYSTEM	SYSTER	_																		
Project	16" DIP   12" DIP	12" DIP	8"DIP	6" DIP	16" PVC 14	14" PVC 1	r PVC   12" PVC   10" PVC   8" PVC	O" PVC 18		SLVE	TOTAL A	ARWR C	CK VAL 1	16" VAL   14	14" VAL 1	12" VAL   1	10" VAL	8"VAI	6" VA!	7
Mertill Ranch Parkway					114		13,893	2,713	752	1.929	Г	œ	F	ı	t		L	╆		
Hunt Highway						28	8,706	136	4,082	2,204		-	1	-	-	8	+	14	$\dagger$	7 0
Anthem Way							37	1,539	214	-	-	2		-	-	-		1	1	9
American Way								4,154	275	848		-	-	-	-	+	α	<b>*</b>	+	1
Sun City Blvd					4235	-	5,189	5,001	443	774	-	2		-		۵	) «	-	1	0 1
Spirit Way						-		2,129	217			-	-	-	+	,	2	+	$\dagger$	ľ
Constitution Way		_					-	3,730	154	220	-	100		+	+	-	, 4	1	+	1
							$\mid$	-	-		-	-	-	$\frac{1}{1}$	1	+	+	7	$\dagger$	1
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					4,349		27,825	19,401	6,117	5,775	57,692			-	-	8	38	53	†·	9
								2	Miles	L.	10.93	H	-		-		-	1	+	
															-	1		1	1	7

## JOHNSON UTILITIES COMPANY PLANT INVENTORY-PINAL AMA WATER ON-SITE FACTLITIES-11136 (PAJAL AMA)

												VALVES	$\downarrow$							
_	16" DP 12" DP	- DB	6: DED	16" PVC	12" PVC	12" PVC 19" PVC	8" PVC	T PVC	4: PVC	tofal	=	- 21		_	7	A A	ı		•	•
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7	•	10,817			٠		28,379	-  -	ļ.	39,198	<del> </del>	<u> </u>	3	ľ	<u> </u>		†			T
7								On-Site Miles	<u> </u>	7.00	+	+	-	1			†	8	3	3
7							8	Backbone Miles		66.04	-	+	1	1	-	1	†	+	+	Ŧ
-			-				1	Total State		1	1			ł	1		1	-	-	٦

COMPANY	NAME:	JOHNSON	UTILITIES	, L.L.C.	

### WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2005

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD	GALLON PUMPED (Thousands)
JANUARY	ISEE WITH	CHED SHEET	75.
FEBRUARY			
MARCH			
APRIL			
MAY			
JUNE			
JULY			
AUGUST			
SEPTEMBER			
OCTOBER			
NOVEMBER			
DECEMBER			
	TOTAL		

Is the Water Utilit	y located in an ADWR Acti	ve Management Area (AMA)?
(X) Yes	( ) No	
Does the Company	have an ADWR Gallons P	er Capita Per Day (GPCPD) requirement?
( ) Yes	(X) No	
If yes, provide the	GPCPD amount:	
	f arsenic for each well on your please list each separately.)	our system. TABLE "B" mg/l

Note: If you are filing for more than one system, please provide separate data sheets for each system.

MANUE OF CON	WALV	
NAME OF GO.		JOHNSON UTILITIES, L.L.C.
	Asi Sustan No	
ADEU PUBNC W	eter System No.	11-128

MONTH/YEAR (Last 13 Months)	NUMBER OF CUSTOMERS	GALLONS SOLD	
Janu <b>ar</b> y, 2005	8,894	39,96	
February, 2005	9,536	37,00	
March, 2005	10,018	41.76	3
April, 2005	10,588	64,91	59
May, 2005	11,050	72.8	i <del>j</del>
June, 2005	11,348	108.4	62
July, 2005	11,599	162	83
August, 2005	12,048	88,4	79
September, 2005	12,533	107.	99
October, 2005	13,233	1.17	05
November, 2005	13,688	89,9	05 06
December, 2005	13,754	784	90
January, 2006	14,278		
STURÁGE TANK CAPACITY (GALLONS)	NUMBER OF EACH	ARIZONA DEPT. OF WATER V RESOURCES WELL I.D. NUMBER	VELL PRODUCTION (Gallons per Minute)
1,000,000		55-558445	500
500,000	3	55-559843	500
100,000	1	55-586189	85
50,000	1	55-582085	110
		56-582087	10
		55-582088	10
		55-621462	1000
		55-599026	1000
		55-201429	1100
		55-598836	700
Other Water Sources	in Gallons Por I	Minute I	None
Fire Hydrants on Sys			YES
Total Water Purmed	Last 13 Months	(Gallons in Thousands)	1,160,027

961,975

##ATED ##TED PRODUCTION PRICE ## CONTROL IN: PRICE ## CONTROL PRODUCTION PRICE ## CONTROL IN:	Note: LOW NITRATES HAVE BEEN ASSUMED FOR ALL PROLUCTION WELLS	NOTE: LOW NITRATES HAVE BEEN ASSUMED FOR ALL PRODUCTION	R ALL PRO	NOLCTION	WELLS		"bended & treated"
New   Name   LOCATED   ADEQ   ESTIMATED   ESTIMATED   CAPABILITY   Number   THE   TOTAL PLOW PER   CAPABILITY   Number   THE   TOTAL PLOW PER   CAPABILITY   CA	XCEPT FOR WELL #4.					"Untracted"	Plus Others
Number The AREA NUMBER   WELL CAPABILITY	Well Identification	Well	LOCATED	ADEQ	ESTIMATED TOTAL PLOW PER	PRODUCTON	PRODUCTION
Companies   Comp	System # 11-128	Number	THE AREA	NUMBER	T TRANS	CAPABLITY	CAPABILITY
SESCRIALS   Johnson   SECOND			5		(gasknin)		(galfday)
Section   Sect	Production:					Ann and	
Colored   Colo	TR Valley Canada	55-558446	Constant	2000	26	Sed Con	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Company   Comp	i i	55-528-45	COMME	9		*	
Company   Comp	ᇷ	20.00	100			\  -	1 330 ARO
Control   Cont					3.5	007 02	00 09
Control   Cont		201 000	LOSUSO!	/contrast			W. St
Color   Colo	Casta Well No. 1 (settential)(2)	2000	5			757 TE	COT OF
Company   Comp	One wat No 3 (entrates)?	8		1000		(47 m)	188.400
Control   Cont	Case Net No. 2 (uthrespec)(2)	0000000		200000		COU DOT >	1 440 000
Secretary   Secretary   100   1,454,000   1,654,000	Styles (settleden) (5)	2000	300	District of the last of the la		000077	900 007
Section   Conference   Confer	Circle Cross Well (1) (unitraties)	200	CITIZE CATOR	200000000000000000000000000000000000000		030 769 V	(XX 484)
Conference   Con	Mercell Sea Certain (4)	20.422	THE STATE OF THE S	2000000		1008.000	1 008 000
SECTION   ACTION   ACCOUNTY   A		8		2000000	Soll	COLUMN FIED	
Secretary   Authorism   Authorism   1000   Court-LEED				STREET,			
ACCOUNTY   ACCOUNTY		1100000		SOMEORICE	(00)	COMPLETED	
Section   Surview   2001951   350   515.400   1515.40		00000	Johnson	20060608	1000		
TOTAL ESTRICATED WELL PRODUCTION (GPD)   T754.400   TOTAL ESTRICATED WELL PRODUCTION (GPD)   T754.400   TOTAL ESTRICATED WELL PRODUCTION (GPM)   T.754.400   TOTAL ESTRICATED WELL PRODUCTION (GPM)   T.754.400   TOTAL ESTRICATED BY FINE DISTRICT (Gallone   4,020,480   TOTAL ESTR		56.67.007.2	Sun/eller	20010431	380	618,400	518,400
TOTAL ESTRIATED WELL PRODUCTION (GPB) 1/754.400  TOTAL ESTRIATED WELL PRODUCTION (GPB) 5/386  Sonnse Caperin 20000000  Carlon 2000000    Carlon 200000000  Carlon 200000000  Carlon 200000000  Carlon 20000000000  Car	Ricke Well &	55-69-671	Surviens	20000	986	618,400	949,400
TOTAL ESTRIMATED WELL PRODUCTION (GPM) 5.386   Source Capacity Calabra   Source Capacity Calabra   Source Capacity Calabra   Source Capacity Calabra   Source Capacity Capac				GG I III	COUNTY NOW	7 754 400	A 484 880
Storage		TOTAL	STRACT	WELL PR	CONCETTON (CPM)	200	
Capacity   Capacity						Stores	32,134
Libring							Units served @
JORNAGE CAPACITY (Gallons)	- States			20000		081.008	
Cores Cross 2000046 Sen Ter 2000048 Sen Ter 2000048 Sen Ter 2000048 Sen Ter 2000048 Sen Ter 2000048 Sen Valve 2000004 TOTAL ESTIMATED STORAGE CAPACITY (Gallons) ORAGE CAPACITY AS RECLINED BY FIRE DISTRICT (Gallons)	Johnson Pandi Male Han No.			STATE		200	
Cris Cres 2008 2000/88 Sen Ter Sen Ter 90000 Sen Ter 90000 Sen Ter 90000 Sen Ter 90000 Sen Ter 5 Sen Valva 200000 Sen Ter 101AL ESTIMATED STORAGE CAPACITY (Gallons) ORAGE CAPACITY (Gallons)	CONTRICT TOWNS CHEMICAL			2000000		900,008	
Cris Cros 2000488 Sen 1 en 2000088 Johnson Senton 2000080 Senton 1 DOTAL ESTIMATED STORAGE CAPACITY (Gallons) ORAGE CAPACITY AS REQUIRED BY FIRE DISTRICT (Gallons)			von vor	7201037		90,000	
San Fer 2000000 Johnson 900000 San Valve 2000000 TOTAL ESTIBIATED STORAGE CAPACITY (Gallons) ORAGE CAPACITY AS RECAIRED BY FRE DISTRICT (Gallons)			Circle Cross	33020488		900,003	
			Cal Cas	2020030		1,008,000	
TOTAL ESTIMATED STORAGE CAPACITY (Gallons) ORAGE CAPACITY AS REQUIRED BY FIRE DISTRICT (Gallons)	Constant of the Land of Constant		Comp	900000		1,520,480	
			Sun Valey	20000		80 00	
			L ESTILLATI	ED STORAGE	CAPACITY (Gallons)	4,020,480	
	LESS FIRE STOF	AGE CAPACI	TY AS REQU	IRED BY FIR	E DISTRICT (Gallons)		

<sup>(\*)</sup> Pending indicates that the improvement plans have been submitted to ADEQ (1) indicates actual maximum flow data (2) indicates actual maximum flow & permitted data (3) indicates actual & permitted data (4) ADEQ approval of construction issued June 3, 2005. (6) ADEQ approval of construction issued April 18, 2006.

### Table "B"

# Johnson Utilities Company - System #11-128

Well Identification	Well	LOCATED	ADEQ	ARSENIC	POE
Name System # 11-128	Identification Number	WITHIN THE AREA	FILE	LEVEL MG/L	
		OF:			
Production:	i				
J.R. Well No. 4 (untreated)	55-558445	Johnson	900086	0.003	#1
J.R. Well No. 4 (Treated with R.O. Unit)	55-558445	Johnson	900086		#
J.R. Well #4 plus #5 (blended)	55-559843	Johnson	900086	0.005	#1
J.R. Well #4 plus #5 (blended & treated)	Misc.	Johnson	900086	0.005	#1
Edwards Road Well No. 2 (untreated)	55-586189	Johnson	2001037	0.002	<b>L</b> #
Skyline (untreated)	55-621462	Skyline	20020539	0.003	#3
Circle Cross Well #1 (untreated)	55-599026	Circle Cross	20020489	0.002	#4
Morning Sun Farms	55-201429	Morning Sun	20050258	0.004	9#
San Tan Heights #2	55-598836	San Tan Hts.	20050161	0.004	\$#
Oasis Well #1 plus#2 plus #3 (blended)	Misc.	Oasis	20000349	0.003	#2
Rickie Water Plant	Misc.	Sun Valley	20020333	0.003	8#

# Johnson Utilities Company - System #11-136 (Anthem)

tion WITHIN  THE AREA  OF: OF: Anthem  Anthem  Anthem	ADEQ FILE NUMBER 20050371 20050506 20050501	ARSENIC LEVEL MG/L 0.005 Under construction	
Well antification Number Number 55-569177 Pending	LOCATED ON WITHIN THE AREA OF: Anthem Anthem Anthem	WITHIN THE AREA OF: Anthem Anthem Anthem	LOCATED ADEQ WITHIN FILE THE AREA NUMBER OF: Anthem 20050371 Anthem 20050501 Anthem 20050501

COMPANY NAME_	JOHNSON UTILITIES, LLC	YEAR ENDING 12/31/2005
	PROPERTY TAXES	· · · · · · · · · · · · · · · · · · ·
		•
Amount of actual prope	erty taxes paid during Calendar Year 2005 was	s: \$ <u>168,906</u>
Attach to this annual reproperty tax payments)	port proof (e.g. property tax bills stamped "pa of any and all property taxes paid during the	id in full" or copies of cancelled checks for calendar year.
If no property taxes paid	d, explain why	

### VERIFICATION AND SWORN STATEMENT Taxes

RECEIVED

APR 1 4 2006

**VERIFICATION** 

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

<u> </u>	AZ CORPORATION COMMISSION OF UTILITIES
	DIRECTOR OF UTILITIES
COUNTY OF (COUNTY NAME)	OF UTILITIES IC
MARICOPA	
NAME (OWNER OR OFFICIAL) TITLE	
GEORGE H. JOHNSON, PRESID	DENT
COMPANY NAME	
JOHNSON UTILITIES, LLC – W.	ATER DIVISION

DO SAY THAT THIS ANNUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2006

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

### **SWORN STATEMENT**

I HEREBY ATTEST THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

I HEREBY ATTEST THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT AND PAID IN FULL.

SIGNATURE OF OWNER OR OFFICIAL

TELEPHONE NUMBER . 3300

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

CINDY L. GIBSON
Notary Public - Arizona
MARIDEN COUNTY
Ny Comm. Exp. 12-49-4008

COUNTY NAME Maricipi

20<u> </u>06

SIGNATURE OF NOTARY PUBLIC

### **INCOME TAXES**

For this reporting period, provide the following:

Federal Taxable Income Reported

Estimated or Actual Federal Tax Liability

N/A (LLC)

State Taxable Income Reported

Estimated or Actual State Tax Liability

N/A (LLC)

Amount of Grossed-Up Contributions/Advances:

Amount of Contributions/Advances

Amount of Gross-Up Tax Collected

Total Grossed-Up Contributions/Advances

0

0

Decision No. 55774 states, in part, that the utility will refund any excess gross-up funds collected at the close of the tax year when tax returns are completed. Pursuant to this Decision, if gross-up tax refunds are due to any Payer or if any gross-up tax refunds have already been made, attach the following information by Payer: name and amount of contribution/advance, the amount of gross-up tax collected, the amount of refund due to each Payer, and the date the Utility expects to make or has made the refund to the Payer.

**CERTIFIGATION** 

The undersigned hereby certifies that the Utility has refunded to Payers all gross-up tax refunds reported in the prior year's annual report. This certification is to be signed by the President or Chief Executive Officer, if a corporation; the managing general partner, if a partnership; the managing member, if a limited liability company of the sole proprietor, if a sole proprietorship.

**SIGNATURE** 

Unsurfor H. Johnson

PRINTED NAME

7 2006

TITUSE

### VERIFICATION AND SWORN STATEMENT Intrastate Revenues Only

RECEIVED

APR 1 4 2006

16

VERIFICATION
STATE OF ARIZONA
I, THE UNDERSIGNED

Intrastate Revenues Only

COUNTY OF (COUNTY NAME)

MARICOPA

NAME (OWNER OR OFFICIAL) TITLE

GEORGE H. JOHNSON, PRESIDENT

COMPANY NAME

**OF THE** 

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2005

JOHNSON UTILITIES, LLC - WATER DIVISION

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

### **SWORN STATEMENT**

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM <u>ARIZONA INTRASTATE</u> UTILITY OPERATIONS DURING CALENDAR YEAR 2005 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$) **\$ 8,260,660** (THE AMOUNT IN BOX ABOVE **INCLUDES \$ 571,689** IN SALES TAXES BILLED, OR COLLECTED) \*\*REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED, IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE **DIFFERENCE. (EXPLAIN IN DETAIL)** *0088* TELEPHONE NUMBER SUBSCRIBED AND SWORN TO BEFORE ME COUNTY NAME A NOTARY PUBLIC IN AND FOR THE COUNTY OF **THIS** DAY OF 20 06 CINDY L. GIBSON **w Public - Arizona** MARICOPA COUNTY Comm. Exp. 12-23-2008

### VERIFICATION AND SWORN STATEMENT RESIDENTIAL REVENUE INTRASTATE REVENUES ONLY

APR 1 4 2006

AZ CORPORATION COMMISSION

DIDECTOR OF LITHITIES

VERIFICATION

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)	MARICOPA	TECTOR OF UTILITIE
NAME (OWNER OR OFFICIAL)	GEORGE H. JOHNSON	TITLE PRESIDENT
COMPANY NAME JOHNSO	N UTILITIES, LLC – WATER DIVISION	

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 2005 12 31

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

### **SWORN STATEMENT**

IN ACCORDANCE WITH THE REOUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2005 WAS:

ARIZONA INTRASTATE GROSS OF ERATING REVENUES	INCLUDES \$ 352,641	//
\$ <u>5,095,515</u>	IN SALES TAXES BULLED, OR COLL	ECTED)
*RESIDENTIAL REVENUE REPORTED ON THIS MUST INCLUDE SALES TAXES BILLED.	PAGE SIGNATURE OF OWNER BY OFFICIAL  480. 998.3300	

SUBSCRIBED AND SWORN TO BEFORE ME A NOTARY PUBLIC IN AND FOR THE COUNTY OF

**THIS CINDY L. GIBSON** ary Public - Arizoni MARICOPA COUNTY My Comm. Exp. 12-23-200 MY COMMISSION EXPIRES

ADIZONA INTRACTATE CROSS ORDATING DEVENIUS

DAY OF

NOTARY PUBLIC NAME COUNTY NAM 20 06 MONTH

SIGNATURE OF NOTARY PUBLIC

(THE AMOUNT IN BOXAT LEFT

JOHNSON UTILITIES CO., LLC YEAR ENDED DECEMBER 31,

2005

PROPERTY TAY BILLS PAID:	$\mathcal{N}$		
PROPERTY TAX BILLS PAID: PINAL COUNTY, ARIZONA	• •		paid bill
PARCEL NUMBER:	WATER	SEWER_	attached
104-22-013	8.58		X
refund	<i>-</i> 8.58		
Totalia			
904-70-12001	34,057.87		X
904-70-12001			
904-70-12001	82,538.08		X
904-70-12001			
509-02-062D		433.65	
509-02-032B 509-02-028D	10.44		X
509-02-0202	8.72		X
904-74-401	1,291.58		X
200-74-08509	11.88		X
954-20-12001		11,579.38	
954-20-12001		36,290.84	
934-20-12001			
904-70-128A	74.14		X
904-70-10302	18.54		X
904-70-13405	18.54		X
904-74-401D	1,303.43		X
210-07-005H	65.90		X
210-07-001H	16.16		X
509-02-062D		504.16	
509-02-062D			
104-22-008		588.89	
210-36-002	18.54		X
904-70-129	55.00		X
refund	-55.00		
MARICOPA COUNTY, ARIZONA			
981-80-255 WRP-LAB		59.54	
981-80-255 WRP-LAB		57.10	<u> </u>
001 00 200 11111 200			<del>-</del>
	\$ 119,433.82	\$ 49,513.56	_
			<b>=</b>

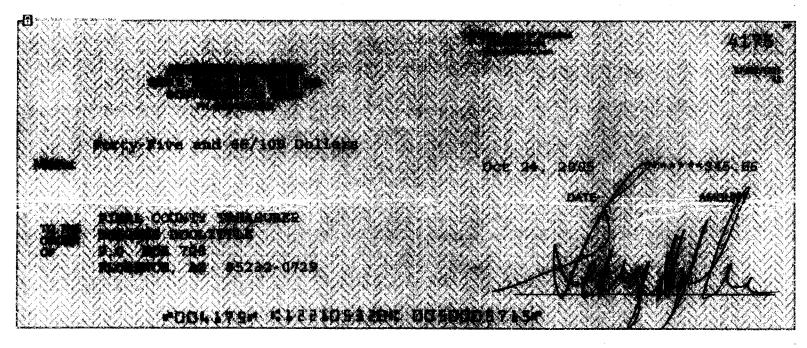
accptx

Check Number: 4175

Check Date: Oct 24, 2005

Check Amount: \$45.66

Item to be Paid - Description		Discount Taken	Amount Paid
210-36-002B3 FULL YEAR TAX	*		18.54
904-70-10302 FULL YEAR TAX			18.54
104-22-013F6 FULL YEAR TAX			8.58



PINAL COUNTY TREASURER

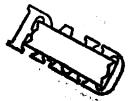
4175

Check Number: 4175

Check Date: Oct 24, 2005

Check Amount: \$45.66

Item to be Paid - Description	Discount Taken	Amount Paid
210-36-002B3 FULL YEAR TAX	·	18.54
904-70-10302 FULL YEAR TAX		18.54
104-22-013F6 FULL YEAR TAX		8.58



T0083613

C0125132

REFUND OVERPAYMENT 104-22-013F6 2005 B# 7004333

Oper: TX020MDR

Authorized: TRSJLL

11/30/2005 8.58

Control Total \*\*\*\*\*\*\*\*8.58

DEC 0 2 2005

DATE

11/30/2005

**T** 083613

**DOLORES "DODIE" J. DOOLITTLE** 

PINAL COUNTY TREASURER P.O. BOX 729

FLORENCE, ARIZONA 85232-0729

91-2 1221

BANK ONE, ARIZONA, N.A. MUNICIPAL BANKING (739) PHOENIX, ARIZONA 85001

VOID AFTER 1 YEAR FROM DATE OF ISSUANCE

PAY EXACTLY

\*\*\*\*\*\*\*\*\*\* Dollars and 58 Cents

\*\*\*\*\*\*\*\*8.58

Check Total \*\*\*\*\*\*\*\*8.58

TO THE ORDER OF

JOHNSON UTILITIES LLC

5230 E SHEA BLVD 200 SCOTTSDALE, AZ 85254 PINAL COUNTY TREASURER

tores of

1324-8988"

#OB3613# #122100024#

PINAL COUNTY ASSESSOR

Check Number: 3673

Check Date: Apr 25, 2005

Check Amount: \$34,057.87

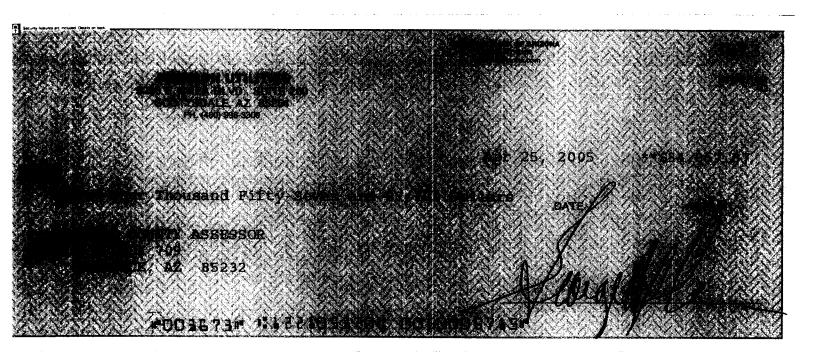
Item to be Paid - Description

Discount Taken

**Amount Paid** 

34,057.87

904-70-12001 2 nd 1/2 WATER DIVISION TAX



3673

PINAL COUNTY ASSESSOR

Check Number:

3673 Check Date: Apr 25, 2005

Check Amount:

\$34,057.87

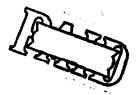
Discount Taken

Amount Paid

904-70-12001 2 nd 1/2 WATER DIVISION TAX

Item to be Paid - Description

34,057.87 \_\_\_



INAL COUNTY TREASURER

CHECK LIGHTOO Check Date:

Oct 24, 2005

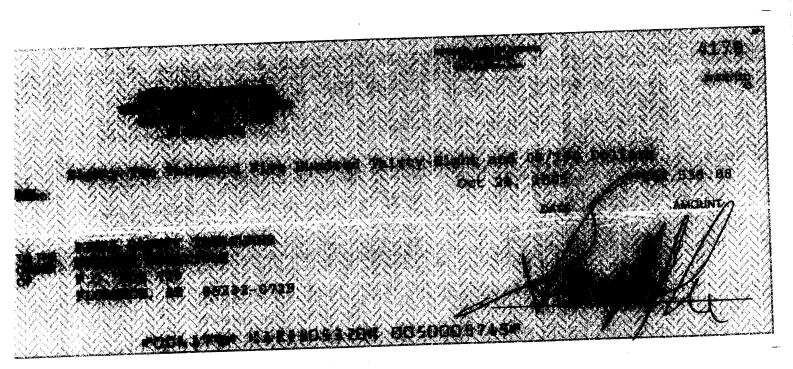
Check Amount: \$82,538.08 Discount Taken

Amount Paid

82,538.08

em to be Paid - Description

1-70-12001 1 ST 1/2 TAX-WATER DIVISION



PINAL COUNTY TREASURER

4179

Check Number: Check Date: 4179

Oct 24, 2005

Check Amount:

\$82,538.08

Discount Taken

**Amount Paid** 

Item to be Paid - Description 904-70-12001 1 ST 1/2 TAX-WATER DIVISION

82,538.08

PINAL COUNTY TREASURER

Check Number: Check Date:

Oct 24, 2005

Check Amount: \$1,346.58

4178

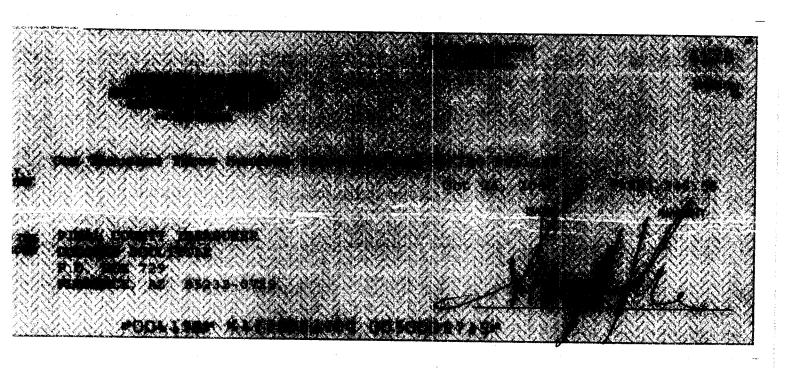
Discount Taken

em to be Paid - Description 1-74-401D5 1ST 1/2 TAX

**Amount Paid** 1,291.58

55.00

1-70-129M0 1ST 1/2 TAX



PINAL COUNTY TREASURER

4178

Check Number:

4178

Check Date:

Oct 24, 2005

Check Amount:

\$1,346.58

Discount Taken

**Amount Paid** 

1,291.58

55.00 -Nefunded

em to be Paid - Description

-74-401D5 1ST 1/2 TAX

-70-129M0 1ST 1/2 TAX

C0125088

REFUND OVERPAYMENT 904-70-129M0 2005 B# 7004286

Oper: TX020MDR

Authorized: TRSJLL

Control Total :

T0083560 11/28/2005 55.00

Control Total \*\*\*\*\*\*55.00

DEC 0 1 2005

BANK ONE, ARIZONA, N.A. MUNICIPAL BANKING (739) PHOENIX, ARIZONA 85001



**DOLORES "DODIE" J. DOOLITTLE** 

PINAL COUNTY TREASURER P.O. BOX 729 FLORENCE, ARIZONA 85232-0729 91-2

11/28/2005

DATE

T 083560

\*\*\*\*\*55.00

Check Total \*\*\*\*\*\*55.00

**VOID AFTER 1 YEAR FROM DATE OF ISSUANCE** 

PAY EXACTLY

TO THE

ORDER OF

\*\*\*\*\*\*\*\*\*55 Dollars and 00 Cents

JOHNSON UTILITIES CO - WATER DIVISION

5320 E SHEA BLVD, SUITE 200 SCOTTSDALE, AZ 85254

GEORGE H JOHNSON

"OB3560" ::122100024:

PINAL COUNTY TREASURER
DEPUTY TREASURER

AMOUNT

1324-8988

3675

PINAL COUNTY

Check Number: 3675

Check Date:

Apr 25, 2005

Check Amount: \$1,303.43

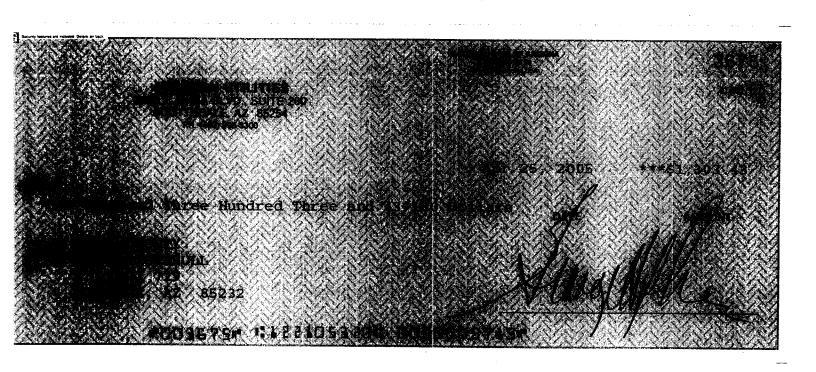
Discount Taken

**Amount Paid** 

Item to be Paid - Description

904-74-401D5 2nd 1/2 PROPERTY TAX

1,303.43



3675

PINAL COUNTY

Check Number:

Check Date: Apr 25, 2005

3675

Check Amount:

\$1,303.43

Discount Taken

**Amount Paid** 

1,303.43

Item to be Paid - Description

904-74-401D5 2nd 1/2 PROPERTY TAX

PINAL COUNTY TREASURER

Check Number: 4176

Check Date: Oct 24, 2005

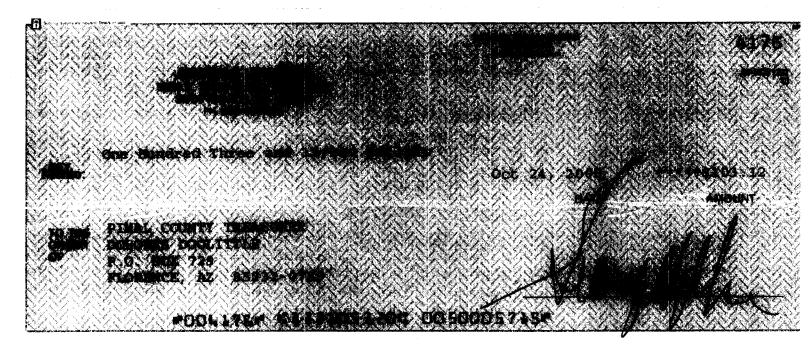
Check Amount: \$103.12

 Item to be Paid - Description
 Discount Taken
 Amount Paid

 509-02-028D6 FULL YEAR TAX
 10.44

 904-70-13405 FULL YEAR TAX
 18.54

 904-70-128A1 FULL YEAR TAX
 74.14



PINAL COUNTY TREASURER

4176

Check Number:

er: 4176

Check Date: Oct 24, 2005

Check Amount:

\$103.12

Item to be Paid - Description	~	Discount Taken	Amount Paid
509-02-028D6 FULL YEAR TAX	1800		10.44
904-70-13405 FULL YEAR TAX	See the	<u>ે</u>	18.54
904-70-128A1 FULL YEAR TAX	TEST !	9)	74.14

### PINAL COUNTY TREASURER

Check Number: Check Date: 4174

Oct 24, 2005

Check Amount: \$36.76

Amount Paid

Item to be Paid - Description

210-07-001H2 FULL YEAR TAX

Discount Taken

16.16

11.88

8.72

200-74-08509 FULL YEAR TAX 509-02-002L0 FULL YEAR TAX

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PINAL COUNTY TREASURER

4174

Check Number:

4174

Check Date: OC

Oct 24, 2005

Check Amount:

\$36.76

Item to be Paid - Description				
210-07-001H2 F	JLL YEAR	TAX		
200-74-08509 F	JLL YEAR	TAX		
509-02-00210 F	ILL YEAR	TAX		



Amount Paid 16.16

11.88

8.72